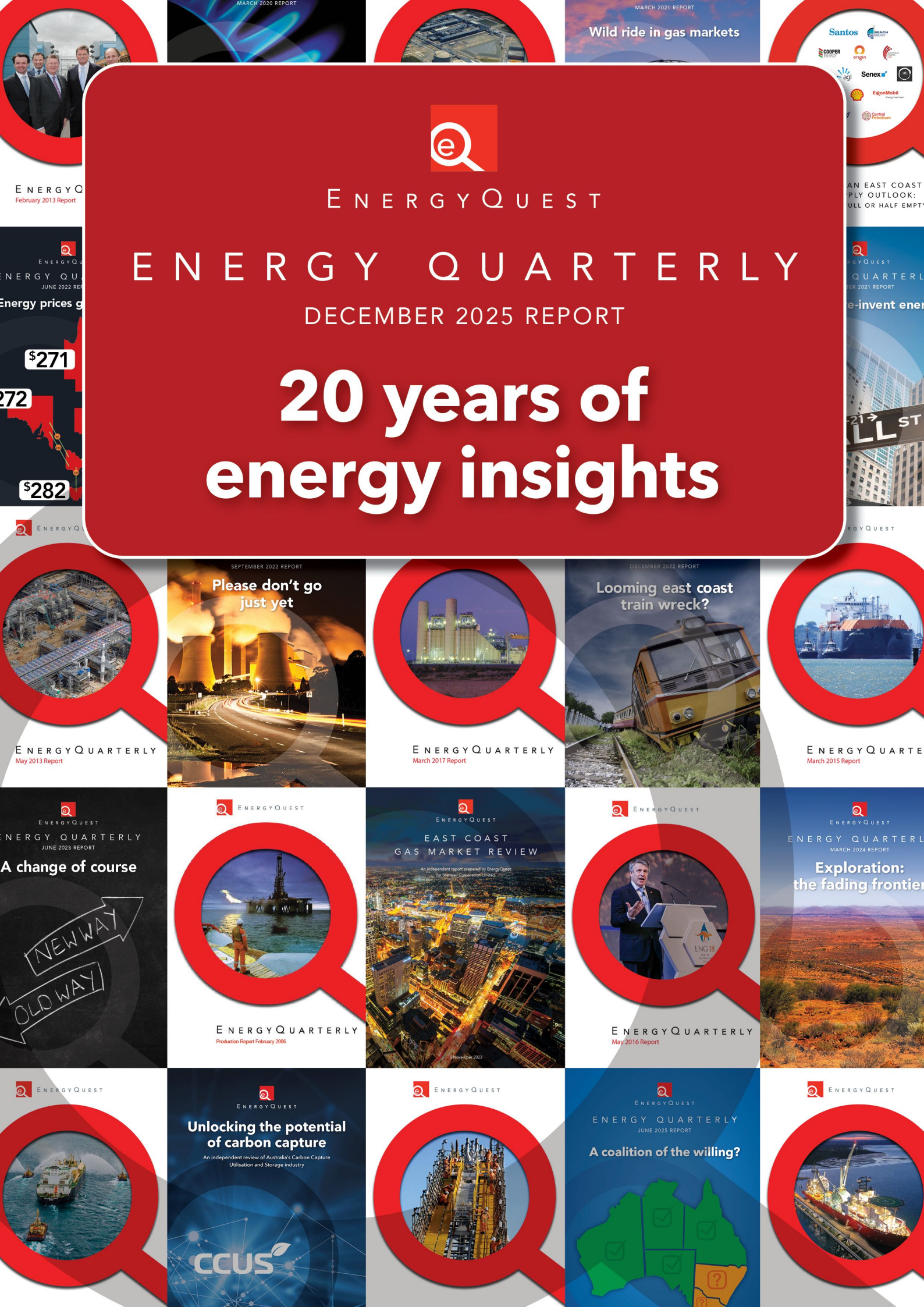




ENERGYQUEST

ENERGY QUARTERLY

DECEMBER 2025 REPORT

20 years of
energy insights



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***EnergyQuarterly* is an up-to-date, independent and comprehensive 160 page report on Australian oil and gas production, reserves, prices and development projects, utilizing EnergyQuest's proprietary statistical data bases.**

Each quarter the report provides:

- Comprehensive analysis of current developments and issues in both **global** and **Australian energy**.
- Australian oil, gas, and liquids **production** by basin/field and company, with analysis of developments.
- **Reserves** estimates by product, basin/field and company, with maps.
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- Analysis of new **gas contracts**.
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- Electricity market developments
- Gas-use for **power generation**
- Company production by **region and field**.
- Details of oil and gas **development projects**.
- Major **gas plants** and **pipelines**.
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- **New Zealand** production

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- Government presentations
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- Liquids purchase and sales
- Market analysis

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- Ministerial briefing
- Following company activities
- Policy development

It is used by investors and analysts:

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- Market analysis
- Earnings forecasting

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Data from the report is regularly used by major companies in public presentations, as well as internally. Subscribers include Australian and state government agencies and a wide range of energy producers and energy buyers.

The report is **user-friendly**, with data provided in easy to read tables and Excel spreadsheet format. Charts and tables highlight recent changes.

The data is **rigorously cross-checked** against other sources.

An example of the report Table of Contents and the EnergyQuarterly Order Form are set out on the following pages.

If you are interested in the report, please return the Order Form to admin@energyquest.com.au, or we can provide a sample report for your review.

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Yours sincerely,

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