

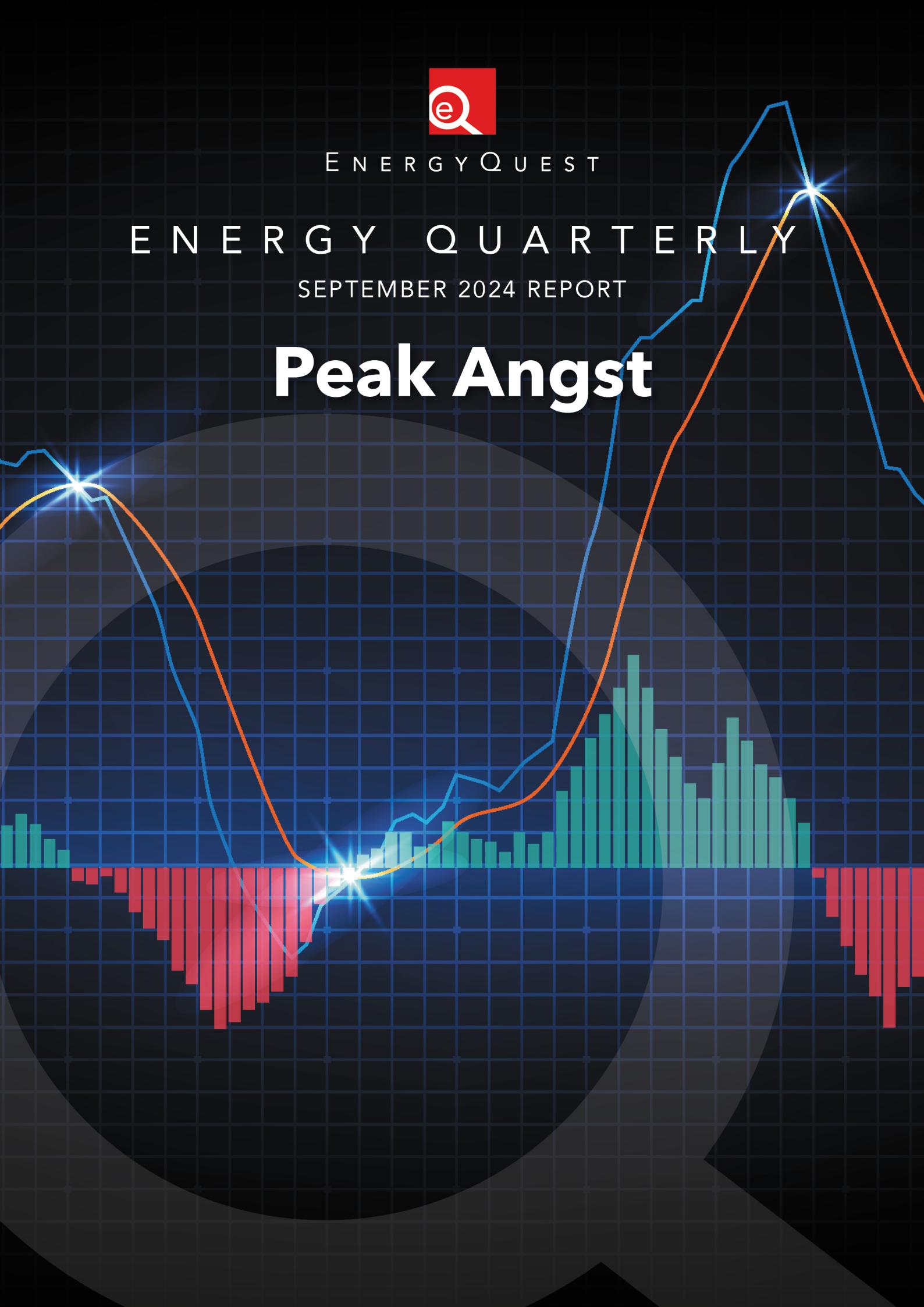


ENERGY QUEST

ENERGY QUARTERLY

SEPTEMBER 2024 REPORT

# Peak Angst





ENERGY QUEST

## EnergyQuarterly

**EnergyQuarterly** is an up-to-date, independent and comprehensive 160 page report on Australian oil and gas production, reserves, prices and development projects, utilizing EnergyQuest's proprietary statistical data bases.

**Each quarter the report provides:**

- Comprehensive analysis of current developments and issues in both **global** and **Australian energy**.
- Australian oil, gas, and liquids **production** by basin/field and company, with analysis of developments.
- **Reserves** estimates by product, basin/field and company, with maps.
- Oil and gas **resources** estimates.
- **Domestic gas** and **LNG price** information.
- Analysis of new **gas contracts**.
- Separate estimates of natural gas and **ethane** production.
- Australian **state** gas markets
- Electricity market developments
- Gas-use for **power generation**
- Company production by **region and field**.
- Details of oil and gas **development projects**.
- Major **gas plants** and **pipelines**.
- **PNG** oil and gas production by company and field.
- **New Zealand** production

The report is **timely**, produced within eight weeks of each quarter end.

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- Investor presentations
- Government presentations
- Strategy development
- Gas purchase and sales
- Liquids purchase and sales
- Market analysis

**It is used by governments for:**

- Timely statistics
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- Ministerial briefing
- Following company activities
- Policy development

**It is used by investors and analysts:**

- Production monitoring
- Market analysis
- Earnings forecasting

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Data from the report is regularly used by major companies in public presentations, as well as internally. Subscribers include Australian and state government agencies and a wide range of energy producers and energy buyers.

The report is **user-friendly**, with data provided in easy to read tables and Excel spreadsheet format. Charts and tables highlight recent changes.

The data is **rigorously cross-checked** against other sources.

An example of the report Table of Contents and the EnergyQuarterly Order Form are set out on the following pages.

If you are interested in the report, please return the Order Form to [admin@energyquest.com.au](mailto:admin@energyquest.com.au), or we can provide a sample report for your review.

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Yours sincerely,

A handwritten signature in blue ink that reads "R.F. Wilkinson".

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